International Frontier Resources Corporation Interim Financial Statements

June 30, 2005

Contents

	<u>Page</u>
Notice to reader	2
Interim Balance Sheets	3
Interim Statements of Loss and Deficit	4
Interim Statements of Cash Flows	5
Notes to the Interim Financial Statements	6-17

International Frontier Resources Corporation Financial Statements For the six month interim period ended June 30, 2005

(unaudited – prepared by Management)

National Instrument 51-102 Notice

The financial statements of International Frontier Resources Corporation ("the Company") as at June 30, 2005 have been compiled by management.

These financial statements have not been reviewed or audited on behalf of the shareholders by the Company's independent external auditors, Grant Thornton LLP.

Interim Balance Sheets

(unaudited – prepared by Management)

		June 30, 2005	December 3	,
Assets Current Cash and cash equivalents Receivables Prepaids	\$	9,569,122 460,018 47,388	\$ 9,961,73 195,09 12,23	95
Investment in Sidox Chemicals Canada Ltd. (Note 4)		10,076,528 325,000	10,169,10	-
Refundable deposits (Note 5) Property and equipment (Note 6)	<u> </u>	1,382,750 6,017,975 17,802,253	351,50 4,270,40 \$ 14,791,00	<u>80</u>
	Ψ	17,002,233	Ψ 14,791,00	_
Liabilities Current Payables and accruals	\$	98,708	\$ 214,94	44
Asset retirement obligations (Note 7) Future income taxes (Note 8) Convertible debentures (Notes 9)		260,640 604,136 91,563	232,75 668,48 216,86	88
Sharahaldara' Equity		1,055,047	1,333,04	<u>44</u>
Shareholders' Equity Share capital (Note 10b) Contributed surplus Equity component of convertible debentures Warrants (Note 10d) Deficit		19,020,390 3,788,159 3,437 10 (6,064,790)	15,475,75 2,588,5 8,14 (4,614,46	19 40 10
	\$	16,747,206 17,802,253	<u>13,457,96</u> \$ 14,791,00	
Contingent liabilities (Note 13) Subsequent events (Note 17)		· · ·		<u> </u>
On behalf of the Board (Signed) "Wm. Patrick Boswell" Director (Signed)	l) "W.J. I	//cNaughton"	Direct	or
See accompanying notes to the	financial	statements.		

Interim Statements of Loss and Deficit

(unaudited – prepared by Management)

	Three M	onths	ended Jur	<u>ne 30, </u>	Six Months	s Ended June 30,
		2005		2004	2005	2004
Revenue						
Oil and Gas Less: royalties		1,918 5,900)	\$ 116	,725 	\$ 395,098 (80,338)	\$ 152,945 (36,220)
	186	6,018		-	314,760	116,725
Interest	56	<u>6,184</u>	4	<u>,744</u>	113,836	5,978
	242	2 <u>,202</u>	121	<u>,469</u>	428,596	122,703
Expenses						
Operating Costs		9,230		,808,	193,110	83,808
Depreciation		3,780	154	,460	101,673	156,921
Accretion of asset retiren Obligations		5,180		_	11,351	
General and administrati		4,932	169	,974	209,805	471,188
Stock based compensati		-		-	1,423,260	58,714
Interest and bank charge	es	48	1	<u>,977</u>	4,080	1,993
	288	<u>3,170</u>	410	<u>,219</u>	1,943,279	772,624
Loss before income taxes	(45	5,968)	(288,	750)	(1,514,683)	(649,921)
Income taxes (recovery)	(43	<u>3,654)</u>	(23,0	<u>676)</u>	(64,352)	(53,788)
Net loss	\$ (2	2,314)	\$ (265,	074)	\$ (1,450,331)	\$ (596,133)
Loss per share Basic (Note 11)	\$(0.00)	\$((0.01)	\$ (0.04)	\$ (0.03)
Diluted (Note 11)	\$(0.00)	\$((0.01)	\$ (0.04)	\$ (0.03)
Deficit, beginning of period Net loss				;	\$ (4,614,459) <u>(1,450,331)</u>	\$ (1,239,512) (596,133)
Deficit, end of period				;	\$ (6,064,790)	\$ (1,835,645)

Interim Statements of Cash Flows

(unaudited – prepared by Management)

	Three Months e	nded June 30,		Six Months Ended June		
	2005	2004		2005		2004
	db					
Increase (decrease) in cash an	d cash equivale	nts				
Operating Net loss	\$ (2,314)	\$ (265,074)	\$	(1,450,331)	\$	(596,133)
Depreciation	68,780	154,460	Ψ	101,673	φ	156,921
Accretion of asset retireme	•	154,400		101,073		130,921
Obligations	- 3,100	_		11,351		
Stock based compensation	n -	_		1,423,260		58,714
Gain on sale of investm		_		(4,746)		00,7 1 1
Income tax (recovery)	(43,654)	(23,676)		(64,352 <u>)</u>		(53,788)
Cash flow from operating	<u> </u>	<u> </u>	-	(= -,===,	_	(00):007
activities	27,992	(134,290)		16,855		(434,286)
Change in non-cash	·	, ,		,		,
operating working						
capital (Note 15)	28,627	277,392	_	(133,253)	_	359,365
	56,619	143,102	_	(116,398)	_	(74,921)
Investing						
Additions to petroleum and						
natural gas properties	(1,076,445)	(1,846,534)		(1,771,789)		(2,191,110)
Investment in Sidox Chem				(005 000)		
Canada Inc.	(235,000)	-		(235,000)		
Change in non-cash						
investing working	070 500	(40.774)		(220, 200)		400,000
capital (Note 15)	872,599 (438,846)	<u>(42,774)</u>	-	(229,890)	_	160,839
	(438,846)	(1,889,308)	-	(2,236,679)	_	(2,030,271)
Financing						
Private placements	127,823	2,815,597		3,044,847		3,140,097
Convertible debentures	, <u> </u>	875,000		-		875,000
Deferred financing charg	е -	-		-		-
Change in non-cash fina	ncing					
working capital (Note 1	15) <u> </u>	(92,200)	_	(53,130)	_	(108,055)
	127,823	3,598,397	_	2,991,717	_	3,907,042
Net decrease in cash and						
cash equivalents	(254,404)	1,852,191		638,640		1,801,850
Cash and cash equivalents,						
Beginning of period	11,206,277	1,269,949	_	10,313,233	_	1,320,290
End of period	\$ 10,951,873	\$ 3,122,140	\$	10,951,873	\$	3,122,140
Life of period	Ψ 10,331,073	Ψ 3,122,140	Ψ.	10,331,073	Ψ_	0,122,140
Cash and cash equivalents is r	epresented by:					
Cash and temporary investn			\$	9,569,122	\$	2,519,174
Refundable deposits			•	1,382,750	*	602,426
·			\$	10,951,872	\$	3,122,140
			Ψ.	10,331,012	Φ.	3,122,140

See accompanying notes to the interim financial statements.

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

1. Nature of operations

The Company, since inception, is engaged primarily in the exploration for and development of petroleum and natural gas reserves. These activities are conducted in one cost centre, being Canada.

The costs associated with the acquisition and development thereon to date is recognized in these financial statements in accordance with the accounting policies outlined in Note 2. Accordingly, their carrying value represents costs incurred to date and do not necessarily reflect present or future values. The recoverability of these amounts is dependent upon the existence of economically recoverable petroleum and natural gas reserves.

2. Significant accounting policies

The interim financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements for the year ended December 31, 2004. The interim financial statements should be read in conjunction with the audited consolidated financial statements and the notes thereto in the Company's annual report for the year ended December 31, 2004.

3. Change in accounting policies

- a) Effective January 1, 2004, the Company retroactively adopted the new Canadian accounting standard as outlined in CICA Handbook section 3110 "Asset Retirement Obligations". Prior to January 1, 2004, the Company had not incurred any obligation for restorations. As such, the adoption of the new standard did not effect any period prior to 2004.
- b) Effective January 1, 2004, the Company adopted CICA Accounting Guideline 16 "Oil and Gas Accounting Full Cost". The new guideline modifies the way the impairment test is performed and requires cost centres be tested for recoverability using undiscounted future cash flows from proved reserves plus the cost of undeveloped properties. When the carrying amount of the asset is not recoverable, the asset would be written down to its fair value. Fair value is determined to be discounted cash flow plus the cost of undeveloped properties. Discounted cash flow is calculated using a present value technique that incorporates proved plus probable reserves, prices that are consistent with those used by the Company in developing other corporate information and a risk free interest rate.
- c) Effective January 1, 2004, the Company adopted the standards outlined in CICA Handbook section 3063, "Impairment of Long-Lived Assets", which establishes standards for the recognition, measurement and disclosure of any impairment of long-lived assets comprised of office equipment. An impairment is recognized when the carrying amount of a long-lived asset is not recoverable and exceeds its fair value. The Company estimates fair value based upon current prices for similar assets. The accounting policy has been adopted prospectively and had no impact on the financial statements.

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

4. Investment in Sidox Chemicals Canada Ltd.

In June 2005, the patent owner of Sidox exercised its right to acquire 50% of the issued and outstanding shares of the Company's wholly owned subsidiary Sidox Chemicals Canada Ltd. ("Sidox Canada"). As a result the Company purchased 50% of the outstanding shares of Sidox Canada for a cash consideration of \$135,000 and payment in kind of \$90,000 through provision of 2 tonnes of Sidox material at \$45,000 per tonne. In addition, the Company was obligated to pay \$100,000 on behalf of Sidox Canada to acquire an exclusive licensing agreement to the patented technology Sidox in Canada. The investment in Sidox Canada has been recorded at cost at June 30, 2005.

5. Refundable Deposits

As at June 30, 2005, the Company has provided an assignment of cash totalling \$41,500 (2004 - \$41,500) as security on the irrevocable standby letter of credit against refundable deposits on Northwest Territories Exploration License No. 416 (see Note 13). As at June 30, 2005 an application has been made for a refund of this deposit.

As at June 30, 2005, the Company has provided an assignment of cash totalling \$310,000 (2004 - \$310,000) as security on the irrevocable standby letter of credit against refundable deposits on Northwest Territories Exploration License No. 423 (see Note 13).

As at June 30, 2005 the Company has provided and assignment of cash totalling \$781,250 (2004 - \$nil) as security on the irrevocable standby letter of credit against refundable deposits on Northwest Territories Exploration License No. 429 (see Note 13).

As at June 30, 2005 the Company has provided and assignment of cash totalling \$250,000 (2004 - \$nil) as security on the irrevocable standby letter of credit against refundable deposits on Northwest Territories Exploration License No. 432 (see Note 13).

6. Property and equipment

June 30, 2005

		Cost	De	ccumulated pletion and epreciation	Net Book <u>Value</u>
Petroleum and natural gas properties Office furniture and equipment	\$ _	7,668,666 78,209	\$_	1,682,070 46,830	\$ 5,986,596 31,379
	\$.	7,836,875	\$	1,728,900	\$ 6,017,975

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

6. Property and equipment (continued)

December 31, 2004

		Cost	De	ccumulated pletion and epreciation	Net Book <u>Value</u>		
Petroleum and natural gas properties Office furniture and equipment Options	\$ -	5,807,225 76,209 14,201	\$	1,584,321 42,906 -	\$ 4,222,904 33,303 14,201		
	\$	5,897,635	\$	1,627,227	\$ 4,270,408		

The Company has financed a portion of its exploration and development activities from the proceeds of flow-through share issues. As a result, petroleum and natural gas properties with a cost of \$4,899,473 (2004 - \$4,899,473) have no cost basis for income tax purposes. During the six months ended June 30, 2005, \$38,250 (2004 - \$59,043) of overhead expenses directly related to exploration and development activities were capitalized and \$6,729 (2004 - \$38,594) of interest expense was capitalized. Also during the six months ended June 30, 2005 \$65,490 (2004 - \$549,228) of expenses incurred in conducting a pilot project to test the Sidox product were capitalized to petroleum and natural gas properties.

As at June 30, 2005, undeveloped properties with a cost of \$5,248,344 (2004 - \$3,550,670) included in petroleum and natural gas properties have not been subject to depletion.

As at June 30, 2005 a \$20,500 (2004 - \$859,273) impairment of petroleum and natural gas assets has been recorded to reflect the excess carrying amount of assets over fair value of future reserves. This amount is included in depletion and depreciation on the statements of loss and deficit.

During June 2005 the cost of securing an option to acquire an exclusive licensing agreement for the Sidox product in Canada was exercised by the Company on behalf of Sidox Canada for a payment of \$100,000 to the patent owner of Sidox.

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

7. Asset retirement obligations

The Company's asset retirement obligations result from net ownership interest in petroleum and natural gas assets including well sites, gathering systems and processing facilities. The Company estimates the total undiscounted amount of cash flows required to settle its asset retirement obligations at June 30, 2005 is approximately \$410,000 (2004 - \$360,000). A credit-adjusted risk-free rate of 9 % was used to calculate the fair value of the asset retirement obligations. A reconciliation of the asset retirement obligations is provided below:

	Six months ended <u>June 30, 2005</u>			Year ended per 31, 2004
Balance, beginning of period Liabilities incurred Liabilities settled Accretion expense	\$ 	232,752 16,537 - 11,351	\$	211,748 - 21,004
Balance, end of period	\$_	260,640	\$	232,752

8. Income taxes

a) The total provision for income taxes differs from the expected amount calculated by applying the combined federal and provincial tax rate of approximately 33.60% (2004 - 39.50%) to loss before income taxes. This difference results from the following items:

	Six months ended June 30, 2005	Year ended December 31, 2004		
Loss before income taxes	\$ <u>(1,514,683)</u>	\$ (4,037,542)		
Expected tax recovery at combined federal and provincial statutory rates Increase (decrease) resulting from:	\$ (508,932)	\$ (1,554,454)		
Statutory rate change Resource allowance Stock-based compensation Other	(89,237) 11,782 478,215 43,820	(1,549) 50,882 796,128 46,399		
Future income tax recovery	\$(64,352)	\$ (662,594)		

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

8. Income taxes (continued)

b) Future income taxes consist of the following temporary differences:

		June 30, 2005	De	ecember 31, 2004
Property and equipment Asset retirement obligations Share issue costs Non-capital losses carry-forward Other	\$	1,240,166 (87,575) (203,910) (328,603) (15,942)	\$	1,401,078 (89,610) (266,071) (361,378) (15,531)
	\$_	604,136	\$	668,488

9. Convertible debentures

On June 4, 2004, the Company issued convertible redeemable debentures for total proceeds of \$975,000. The debentures have a term of four years, pay interest at a rate of 9.5% per year and are convertible into common shares at \$0.60 per share in year 1, \$0.65 per share in year 2, \$0.70 per share in year three and \$0.75 per share in year four.

The Company's convertible debentures are presented in their component parts. The debt component represents the present value of the payment obligations, interest and principal, to be satisfied in cash, discounted at the rate of interest that would be applicable to a debt-only instrument of comparable term and risk. The residual amount of the debenture represents the equity component and is presented in shareholders' equity. These component parts have been measured at their respective estimated fair values at the time the convertible debentures were originally issued.

As at June 30, 2005 \$880,000 (2004 - \$750,000) of debentures had been converted into 1,466,667 (2004 - 1,249,990) common shares of the Company. At June 30, 2005 the fair value of the remaining \$95,000 of convertible debentures is approximately \$91,563.

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

10. Share capital

a) Authorized

Unlimited common shares Unlimited preferred shares

b)	Issued		ne 30, 2005	Decem	r 31, 2004		
-	_	Number of Shares		<u>Amount</u>	Number of Shares		Amount
	Common shares Beginning of year	32,006,580	\$	15,475,755	15,034,918	\$	3,743,098
	Issued for cash	-		-	6,861,250		5,581,363
	Issued upon exercise of warrants	2,183,070		2,843,848	5,267,500		3,010,925
	Issued upon exercise of options	480,000		424,620	430,000		305,230
	Issued upon conversior of debentures	216,666		130,000	1,472,212		850,000
	Flow-through shares, net of tax effectives Issued upon acquisition			-	2,940,700		2,454,145
	of properties	75,000		150,000			
	Tax effected share issue costs			(3,833)	-		(496,006)
	Balance, end of period	34,961,316	\$	19,020,390	32,006,580	\$	15,475,755

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

c) Stock options

The Company has a stock option plan available to officers, directors, employees and key consultants, of the Company. For the period ended June 30, 2005, the Company issued 900,000 options at an exercise price of \$1.84 per share. During the period, 480,000 options were exercised at an average price of \$0.42 per share.

Outstanding and exercisable			une 30, 2005			ber 31, 2004
			eighted			eighted
	Number of Options		verage xercise <u>Price</u>	Number of Options		verage xercise <u>Price</u>
Beginning of year Granted Exercised Cancelled	2,810,000 900,000 (480,000)	\$ \$ \$	1.02 1.85 0.42	1,435,000 1,805,000 (430,000)	\$ \$ \$	0.42 1.34 0.39
Balance, end of period	3,230,000	\$_	1.34	2,810,000	\$_	1.02
Expiry dates		Ма	rch 31,	С	ecem	ber 31,
			2005			2004
	Number of		2005	Number of		
	Number of Options		•	Number of Options		2004 Price
April 10, 2008 December 23, 2008 January 26, 2008 April 1, 2009 November 16, 2009 December 23, 2009 February 11, 2010		*******	2005		\$\$\$\$\$\$\$	

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

c) Stock options (continued)

	Op	tions Outstandi	Options Ex	<u>ercisable</u>	
		Weighted Average	Weighted Average		Weighted Average
Exercise Price	Options Outstanding	Contractual Life (years)	Exercise <u>Price</u>	Options <u>Exercisable</u>	Exercisable <u>Price</u>
\$0.25 - \$0.50 \$1.50 - \$1.85	880,000 2,350,000	3.51 <u>4.51</u>	\$ 0.45 \$ 1.67	880,000 <u>2,350,000</u>	\$ 0.45 \$ 1.67
	3,230,000	4.52	\$ 1.34	3,230,000	\$ <u>1.34</u>

The weighted average fair market value of options granted for the period ended June 30, 2005 is \$1.85 per option (2004 - \$1.15 per option). The fair value of each option granted was estimated on the date of grant using the Black-Scholes option pricing model with the following assumptions:

	June 30, <u>2005</u>	December 31, 2004
Risk-free interest rate	3.56%	3.75%
Estimated hold period prior to exercise (years)	5	5
Volatility in price of the Company's shares	121.57%	121.57%
Dividend yield rate	0%	0%

d) Warrants

Warrants outstanding are as follows:

			June 30, 2005		Dece	ember 31, 2004
	Number of Warrants		Amount	Number of Warrants		Amount
Balance, beginning of year Issued in conjunction with	12,398,225	\$	10	5,420,000	\$	10
Private Placement	_		-	250,000		_
Private Placement (ii)	-		-	12,128,000		-
Flow-through shares (iii),(iv)	-		-	1,565,225		-
Exercised	(4,123,670)		-	(6,915,000)		-
Expired		_	<u>-</u>	(50,000)	_	
Balance, end of period	8,274,555	<u>\$</u>	10	12,398,225	\$_	10

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

d) Warrants (continued)

<u>.</u>	Number of Warrants Outstanding	Ex	Jur ercise <u>Price</u>	ne 30, 2005 Number of Common Shares for Exercise of Warrants	Number of Warrants Outstanding		Decer ercise Price	Number 31, 2004 Number of Common Shares for Exercise of Warrants
Private Placement (i) Private Placement (ii)* Private Placement (ii)* Flow-through	2,000,000 - 4,935,800	\$ \$ \$	0.35	2,000,000 - 2,492,900	2,000,000 2,769,000 6,064,000	\$ \$ \$	0.25 1.15 1.50	2,000,000 1,384,500 3,032,000
Shares (iii), (iv)	1,338,755	\$_	<u> 1.75</u>	1,390,368	1,565,225	\$_	1.75	1,565,225
	8,274,555	\$_	1.24	5,883,268	12,398,225	\$_	1.18	7,981,725

^{*} Represents one full warrant. Two full warrants entitles the holder to acquire one common share at the price indicated.

- i) As of June 11, 2003, the Company acquired 100% of Sidox Canada. The consideration paid for the purchase of all of the issued and outstanding shares of Sidox Canada is the issuance of 2,000,000 non-transferable performance warrants with a deemed value of \$10, entitling holders to acquire one common share at \$0.25 for two years and \$0.35 in the third year. The warrants can only be exercised if Sidox Canada acquires a ten year exclusive license for Sidox and if wells in which the Company holds an interest that have been treated with Sidox achieve a minimum 25% barrel of oil per day increase for a period of 100 days. The purchase of Sidox Canada was from a company controlled by a director of the Company.
- ii) In conjunction with a private placement occurring May 17, 2004 and closing July 19, 2004, the Company issued 6,064,000 units at \$0.80 per unit for total proceeds of \$4,851,200. Each unit consists of one common share, one Series "A" warrant and one Series "B" warrant. Two Series "A" warrants entitle the holder to acquire one common share at \$1.15 per share for a period of 180 days. Two Series "B" warrants entitle the holder to acquire one common share at \$1.50 for a period of 365 days. Series "B" warrants can only be exercised if the holder has exercised the Series "A" warrant. At June 30, 2005, all of the Series "A" warrants and 1,128,200 of the Series "B" warrants have been exercised

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

d) Warrants (continued)

- iii) In conjunction with a private placement occurring September 29, 2004 and closing October 26, 2004 the Company issued 2,530,000 flow-through share units at \$1.35 per unit for total proceeds of \$3,415,500. Each unit consists of one common flow-through share and one-half Series "C" warrant. One full warrant entitles the holder to purchase one additional non-flow through common share at a price of \$1.75 on or before June 30, 2005. A commission of 7.5% was paid to the Underwriters by issuance of 189,750 non-flow through units consisting of one common share and one half warrant having the same terms and conditions as the units comprised in the offering.
- iv) In conjunction with a non-brokered private placement occurring November 10, 2004 and closing on December 23, 2004, the Company issued 410,700 flow-through share units at \$1.40 per unit for total proceeds of \$574,980. Each unit consists of one common flow-through share and one-half Series "C" warrant. One full warrant entitles the holder to purchase one additional non-flow through common share at a price of \$1.75 on or before June 30, 2005.

11. Per share amounts

Basic net loss per common share is computed by dividing the net loss by the weighted average number of common shares outstanding for the year. Diluted net loss per common share is computed by dividing net loss by the diluted weighted average number of common shares outstanding for the year. In the calculation of diluted per share amounts, options under the stock option plan are assumed to have been converted or exercised on the later of the beginning of year and the date granted. Diluted per share amounts reflect the potential dilution that could occur if securities or other contracts to issue common shares were exercised or converted to common shares. Loss per share on a diluted weighted average basis is the same as that presented for basic, as all factors are anti-dilutive.

Weighted average shares outstanding:

	June 30, <u>2005</u>	June 30, 2004
Basic, beginning of period Shares reserved pursuant to options Shares issued pursuant to private placement Shares reserved pursuant to conversion of debenture Shares reserved pursuant to warrants	36,814,710 482,500 - 93,338 1,500,000	14,834,918 133,198 606,814 42,735 1,579,175
Fully diluted, end of period	38,890,548	17,196,840

In calculating fully diluted common share amounts for the six months ended June 30, 2005, the Company excluded 8,624,555 options and warrants (2004 – nil), because the exercise price was greater than the average market price of its common shares in those periods.

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

12. Related party transactions

During the period, the Company paid consulting fees to certain officers and directors.

	 Six months ended June 30, 2005		Year ended December 31, 2004	
Consulting fees Debenture interest	\$ 93,000	\$_	155,120 2,000	
	\$ 93,000	\$	157,120	

13. Contingent liabilities

a) The Company has lodged a letter of credit in the amount of \$41,500 for its share of a \$381,608 refundable deposit on NWT Exploration License No. 416. The letter of credit is secured by an assignment of cash of \$41,500. The Company is contingently liable under the letter of credit for any portion of a \$1,526,430 work commitment not fulfilled. The deposit will be refunded by \$1 for every \$4 spent on qualified expenditures on EL-416.

The work commitment on EL-416 has been fulfilled and an application has been submitted for a refund of \$381,608.

b) The Company has lodged a letter of credit in the amount of \$310,000 for its share of a \$6,200,000 refundable deposit on NWT Exploration License No. 423. The letter of credit is secured by an assignment of cash of \$310,000. The Company is contingently liable under the letter of credit for any portion of a \$24,800,000 work commitment not fulfilled. The deposit will be refunded by \$1 for every \$4 spent on qualified expenditures on EL-423.

At June 30, 2005 no qualified expenditures have been incurred on EL-423.

c) The Company has lodged a letter of credit in the amount of \$781,250 for its share of a \$3,125,000 refundable deposit on NWT Exploration License No. 429. The letter of credit is secured by an assignment of cash of \$781,250. The Company is contingently liable under the letter of credit for any portion of a \$12,500,000 work commitment not fulfilled. The deposit will be refunded by \$1 for every \$4 spent on qualified expenditures on EL-429.

At June 30, 2005 no qualified expenditures have been incurred on EL-429.

d) The Company has lodged a letter of credit in the amount of \$250,000 for its share of a \$1,000,000 refundable deposit on NWT Exploration License No. 432. The letter of credit is secured by an assignment of cash of \$250,000. The Company is contingently liable under the letter of credit for any portion of a \$4,000,000 work commitment not fulfilled. The deposit will be refunded by \$1 for every \$4 spent on qualified expenditures on EL-416.

At June 30, 2005 no qualified expenditures have been incurred on EL-432.

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

14. Financial Instruments

As disclosed in Note 2, the Company holds various forms of financial instruments. The nature of these instruments and the Company's operations expose the Company to fair value, interest rate and industry credit risks. The Company manages its exposure to these risks by operating in a manner that minimizes its exposure to the extent practical.

a) Commodity price risk

The Company will be subject to commodity price risk for the delivery of natural gas and crude oil.

b) Credit risk

Substantially all of the Company's accounts receivable are with customers and joint venture partners in the oil and gas industry and are subject to normal industry credit risks.

15. Supplemental cash flow information

Changes in non-cash working capital items increase (decrease) cash as follows:

Six months ended June 30,		<u>2005</u>		<u>2004</u>
Receivables Prepaids Payables and accruals	\$ _	(116,235) (264,924) (35,114)	\$	197,169 6,500 208,480
	\$_	(416,273)	\$.	412,147
Operating activities Investing activities Financing activities	\$ _	(133,253) (229,890) (53,130)	\$	359,365 160,839 (108,055)
	\$_	(416,273)	\$ -	412,149
Interest paid	\$_	11,829	\$_	<u>-</u>

16. Commitments

The Company is party to an agreement to lease its premises until December 31, 2006. The annual rent of premises consists of a minimum rent plus occupancy costs. Minimum rent payable for premises until the end of the lease are as follows:

2005	\$ 53,370
2006	\$ 53,370

Notes to the Interim Financial Statements

(unaudited – prepared by Management) June 30, 2005

17. Subsequent events

All Series "B" warrants and Series "C" warrants outstanding at June 30, 2005 expired on July 1, 2005.